Table 5.1 Crude Oil and Natural Gas Drilling Activity Measurements

(Number of Rigs)

	Rotary Rigs in Operation ^a					
	By Site		Ву Туре			Active
	Onshore	Offshore	Crude Oil	Natural Gas	Total ^b	Well Service Rig Count ^c
973 Average	1,110	84	NA	NA	1,194	2,008
975 Average	1,554	106	NA NA	NA NA	1,660	2,486
980 Average	2,678	231	NA NA	NA NA	2,909	4.089
985 Average	1,774	206	NA NA	NA NA	1,980	4,716
	902	108	532	464	1,010	3,658
990 Average			323	385	723	
995 Average	622	101				3,041
996 Average	671	108	306 376	464	779	3,445
997 Average	821	122	376	564	943	3,499
998 Average	703	123	264	560	827	3,014
999 Average	519	106	128	496	625	2,232
000 Average	778	140	197	720	918	2,692
001 Average	1,003	153	217	939	1,156	2,267
002 Average	717	113	137	691	830	1,830
003 Average	924	108	157	872	1,032	1,967
004 Average	1,095	97	165	1,025	1,192	2,064
005 Average	1,287	94	194	1,184	1,381	2,222
006 Average	1,559	90	274	1,372	1,649	2,364
007 Average	1,695	72	297	1,466	1,768	2,388
008 Average	1,814	65	379	1,491	1,879	2,515
009 January	1,487	66	328	1,215	1,553	2,152
February	1,263	57	271	1,037	1,320	1,947
March	1,059	46	225	867	1,105	1,825
April	947	48	209	775	995	1,718
May	864	54	187	723	918	1,646
June	848	47	194	691	895	1,648
July	893	38	245	675	931	1,629
August	949	31	279	691	980	1.653
September	976	33	293	704	1.009	1,579
October	1.011	33	312	722	1.044	1,613
November	1.071	36	362	734	1,107	1,625
December	1,136	37	404	758	1,172	1,625
Average	1,046	44	278	801	1,089	1,722
010 January	1,225	42	433	822	1,267	1,706
February	1,305	45	446	892	1,350	1,726
March	1,368	51	471	933	1,419	1,754
April	1,426	53	508	959	1,479	1,816
May	1,464	49	541	960	1,513	1,818
June	1,511	20	566	953	1,531	1,857
July	1,558	15	591	971	1,573	1,852
August	1,619	20	644	983	1,638	1,900
September	1,635	19	668	977	1,655	1,900
October	1,647	21	693	966	1,668	1,965
	1,647	22	723	950	1,683	1,965
November		22 24	723 759	950 940	1,683	1,971
December	1,687	24 31			,	,
Average	1,514		591	943	1,546	1,854
011 January February	1,686 1.692	26 26	793 801	909 907	1,711 1.718	2,004 1.990
March	1,694	26 26	830	907 884	1,710	2.044
April	1,762	28	896	885	1,790	2,052
May	1,804	32	948	878	1,836	2,047
June	1,829	34	979	877	1,863	2,069
6-Month Average	1,745	28	875	890	1,774	2,034
010 6-Month Average	1,385	43	495	921	1,428	1,780

^a Rotary rigs in operation are reported weekly. Monthly data are averages of 4-or 5-week reporting periods, not calendar months. Multi-month data are averages of the reported data over the covered months, not averages of the weekly data. Annual data are averages over 52 or 53 weeks, not calendar years. Published data are rounded to the nearest whole number.
^b Sum of rigs drilling for crude oil, rigs drilling for natural gas, and other rigs (not

NA=Not available.

Note: Geographic coverage is the 50 States and the District of Columbia.

Web Page: See http://www.eia.gov/totalenergy/data/monthly/#crude for all

web Page: See http://www.eia.gov/totalenergy/data/montnly/#crude for all available data beginning in 1973.

Sources: • Rotary Rigs in Operation: By Site—Baker Hughes, Inc., Houston, Texas, Rotary Rigs Running—by State. By Type—Baker Hughes, Inc., Houston, Texas, weekly phone recording. • Active Well Service Rig Count: Cameron International Corporation, Houston, Texas. See http://www.c-a-m.com/Forms/Product.aspx?prodID=cdc209c4-79a3-47e5-99c2-fdeda6d4aad6.

b Sum of rigs drilling for crude oil, rigs drilling for natural gas, and other rigs (not shown) drilling for miscellaneous purposes, such as service wells, injection wells, and stratigraphic tests.
^c The number of rigs doing true workovers (where tubing is pulled from the well),

^c The number of rigs doing true workovers (where tubing is pulled from the well), or doing rod string and pump repair operations, and that are, on average, crewed and working every day of the month.